

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
June 18, 2010  
Teleconference  
10:00 am EPT**

**David Beam, Chair  
Diane Huis  
Ed Ernst  
Bobby Mc Murry  
Greg Locke  
Denise Roeder  
Mark Byrd  
Rich Wodyka**

**NCEMC  
NCEMC  
Duke Energy  
Duke Energy  
ElectriCities  
ElectriCities  
Progress Energy  
ITP**

**Administrative**

- The May 18, 2010 OSC Meeting Minutes and Highlights were approved.

**OSC Items**

**Confidentiality Agreements**

- The OSC discussed the NCTPC and the CEII Confidentiality Agreements that were distributed for review and approval. The OSC generally endorsed the updated agreements but there were a couple of questions that need input from the attorney that drafted the proposed agreement changes.

**Joint Planning Status**

- The EIPC continues to work on establishing its stakeholder structure and process. The sector participant selections are being made and expect to be completed by July 1<sup>st</sup>. The EIPC group is still working with the DOE to finalize the contractual agreement for funding this activity. Similarly the EISPC group is also working with the DOE to finalize their contractual agreement for funding their related activities. The funding will not be released until these agreements are executed. There is an EIPC Stakeholder Steering Committee meeting scheduled for July 15<sup>th</sup> -16<sup>th</sup> to formally kickoff this group. Updated information on the EIPC activities can be found on the website ([www.eipconline.com](http://www.eipconline.com)).

- The NC Transmission Owners and SC Transmission Owners (TOs) Planning Process continues to work on the technical analysis associated with their approved scope of work for this year. This includes combining the NC and SC transmission models and performing an integrated analysis focusing on the NC-SC border with an emphasis on developing joint solutions, if feasible. The completion of the technical analysis and distribution of the analysis results is still targeted for the end of September.
- The SIRPP group has completed its technical analysis for the 5 planning studies selected for the 2009 -2010 scope of work and the results are posted on the SIRPP website ([www.southeastirpp.com](http://www.southeastirpp.com)). The results indicated that there are no upgrades required on the NC transmission system for the 5 planning scenarios evaluated. Stakeholders are invited to comment on the results and the SIRPP expects to wrap-up this years work in September.
- The NCTPC group will get back together with PJM sometime this Fall to review preliminary 2010 study results and continue to evaluate what information and data to exchange with PJM which would provide more accurate analysis in our NCTPC studies.

### **FERC NOPR**

- On June 16<sup>th</sup> FERC issued a Notice of Public Rulemaking (NOPR) where the Commission is proposing to amend the transmission planning and cost allocation requirements for public utility transmission providers established in Order No. 890.

### **PWG Update**

- PWG reported that the 2010 study activities are preceding on-schedule. The PWG has reviewed the base case results and so far there are no surprises. The PWG is now working on the technical analysis for enhanced access and climates change scenarios. Also the PWG is working on modifying the potential solutions for the previously completed wind scenarios. For these wind scenarios a 500 kV solution versus a 230 kV solution is being evaluated. The PWG is working on the mid-year update to Appendix B of the 2009-2019 Collaborative Transmission Plan.